

Date Adopted:	April 19, 1978
Date Effective:	November 21, 1979
Date Revised/Reviewed:	May 25, 2022

## CO-MO ELECTRIC COOPERATIVE, INCORPORATED

GENERAL POLICY NO. 601.0

SUBJECT: LINE EXTENSIONS

I. PURPOSE:

The principle of Area Coverage provides that electric service should be provided to all persons desiring service in the Cooperative's service area. The provisions of such service should be contingent upon the fulfillment of certain rules and regulations and upon the Cooperative's ability to remain financially feasible in providing that service. The purpose of this policy is to detail the circumstances and conditions under which the Cooperative will provide Area Coverage service.

II. POLICY:

It shall be the policy of Co-Mo Electric Cooperative to provide service (at the available secondary voltages) to any consumer in its service area who complies with the bylaws, rules and regulations of the Cooperative and who meets the circumstances and conditions established in this policy.

III. PROVISIONS:

The following provisions apply to this policy:

A. Right-of-Way and Easements

The consumer will be required to clear all right-of-way to the cooperatives' specifications. Also, the consumer shall provide a notarized easement or easements which meet all current requirements from all affected landowners for the line extension.

B. Types of Services

The costs of services and line extensions shall be determined by the type of service connection which is involved. Line extensions are divided into four (4) types. Each type is defined below. All requirements for the respected type must be fulfilled before the line extension is applied. Table 1 shows the per foot costs for overhead or underground line extensions incurred for each type. Table 2 shows the service connect fee that is associated with each service size.

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1. Residential Permanent
  - a. Concrete foundation/basement that is a minimum of 960 ft<sup>2</sup> in area.
  - b. Permanent water source under pressure (personal well, shared well, tap from water district, etc.).
  - c. Permanent road accessing build site which is passable by automobile.
  - d. Right of way and utility easement that meets or exceeds the Cooperatives specifications.
  
2. Residential Non-Permanent
  - a. Permanent road accessing build site which is passable by automobile.
  - b. Right of way and utility easement that meets or exceeds the Cooperatives specifications.
  
3. Multi-Service Residential (Subdivisions)
  - a. Qualified subdivisions are 0.75 acres per lot or less with a ten (10) lot minimum to be considered.
  - b. Deeded plat of the entire subdivision recorded with county where it is located. A digital copy (preferably in AutoCAD format) of the plat for the Cooperative's use.
  - c. Right of way and utility easement that meets or exceeds the Cooperative specifications.
  - d. Permanent road, water and sewer infrastructure.
  - e. Co-Mo Electric Cooperative, Inc. stated as the sole electrical provider for the entire subdivision.
  
4. Non-Residential
  - a. For service that exceed 50kW of demand: a complete one-line electrical diagram for the facility depicting the load to be

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served. Any service that has an electrical demand greater than 200kW will be dealt with on a case by case basis.

- b. Permanent road accessing build site which is passable by automobile.
- c. Right of way and utility easement that meets or exceeds the Cooperatives specifications.

**Note 1:** Multi-Service Residential (Non-competitive Area): Developer must pay all costs up front associated with installing sufficient electrical facilities for the subdivision. The Cooperative will refund costs after residential structures are built and the electric service is activated. The term for this refund shall be no longer than five (5) years after the initial installation of the electrical facilities are complete. The refund will be calculated as follow:  $A = (\text{number of lots filled}) / (\text{available lots})$ ,  $B = \text{total cost to developer}$  Refund =  $A*B$ . Refunds will be assessed and issued once per year up to the maximum of five years. If all the available lots are filled and activated before the first year's review, the Cooperative will issue the refund at that time. It is the developer's responsibility to keep track of all refunds and timelines for each subdivision they develop.

**Note 2:** Multi-Service Residential (Competitive Area): With board approval, when competing for advantageous electric load, the Cooperative may vary from the standard practice for calculating the billed cost of constructing the extension in order to assure Co-Mo is a competitive option for a developer or business. Varying from the standard formula should depend on the outcome serving the interests of the Cooperative's membership.

**Table 1:**

<b>Overhead Electrical Facilities</b>			
<b>Type of Service Extension</b>	<i>0-500 FT</i>	<i>501-1000 FT</i>	<i>1001-up FT</i>
Residential Permanent	\$2.00	\$4.00	\$13.00
Residential Non-Permanent	\$6.00	\$13.00	\$13.00
Multi-Service Residential (Subdivisions)	As Built Cost	As Built Cost	As Built Cost
Non-Residential (1phase)	\$10.00	\$13.00	\$13.00
Non-Residential (3phase)	\$19.00	\$27.00	\$27.00

<b>Underground Electrical Facilities</b>			
<b>Type of Service Extension</b>	<i>0-500 FT</i>	<i>501-1000 FT</i>	<i>1001-up FT</i>
Residential Permanent	\$5.00	\$8.00	\$20.00
Residential Non-Permanent	\$14.00	\$20.00	\$20.00
Multi-Service Residential (Subdivisions)	As Built Cost	As Built Cost	As Built Cost

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Non-Residential (1phase)	\$15.00	\$20.00	\$20.00
Non-Residential (3phase)	\$52.00	\$68.00	\$68.00

**Table 2:**

<b>Service Size</b>	<b>Service Connect Fee</b>
200amp – 1phase	\$300.00
400amp – 1phase 320 amp	\$800.00
400amp – 1phase CT with Transfer Switch	\$2,200.00
>400amp – 1phase CT	\$1,200.00
200amp and up – CT 3phase	\$1,800.00
Primary Metering – CT/PT 3phase	\$9,000.00

Temporary services will be evaluated on a case-by-case basis and installed at full cost to the member.

Construction power will be installed at the Cooperative's discretion. Members will be charged an additional \$50 fee for temporary services.

To protect the Cooperative's best interest, the Cooperative reserves the right to require the Member's contribution for services that are doubtful to pay a fair return on investment.

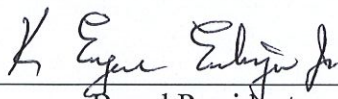
The Cooperative, at its discretion, may enter into a contract with the member desiring the new/upgraded service that would carry the construction costs for a period up to 60 months at 5% interest prorated into equal monthly payments provided 25% deposit is made prior to construction and additional security be made available to the Cooperative such as a property lien until such project costs have been completely repaid to the Cooperative.

**IV. RESPONSIBILITY:**

The CEO shall have the authority to determine the appropriate rate schedule, type of service, and the applicability of any required contractual agreements under the terms of this policy.

This policy supersedes any existing policy which may be in conflict with the provisions of this policy.

APPROVED BY THE BOARD OF DIRECTORS

  
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 Board President